

WELL TEST MAIN RESULTS

ANGSI-5

WELL TEST MAIN RESULTS
DST #1

PERIOD	START TIME	DURATION hr:mn	WHP PSIA	WHT Deg F	BHP PSIA	BHT Deg F	OIL RATE Bbl/d	GAS RATE mscf/d	H2S ppm	CO2 %	BSW %	Flw GOR scf / bbl
Period # 1 Initial & Clean up flow 32/64" fixed choke	06-Nov-97 16:35	05:25	875	100	2307.46	231.94	-	-	0	2	2	-
Period # 2 Main flow 32/64" fixed choke	06-Nov-97 22:00	08:21	899	109	2306.85	235.93	1078.0	1099.0	0	3	1	1019
Period # 3 Main pressure build up Shut in well at POTV.	07-Nov-97 06:21	13:41	n/a	n/a	2331.82	227.15	-	-	-	-	-	-
Period # 4 Bottom hole sampling. 12/64" fixed choke	07-Nov-97 20:02	03:41	871	83	2328.56	233.70	346.0	128.0	0	2	0	370
Period # 5 Maximum flow 128/64" fixed choke	08-Nov-97 00:50	03:11	410	145	2263.80	237.04	2654.1	2944.0	0	2	0	1109

END OF DST # 1

Note : The values were taken at the end of each periods. The average value were used for flowrate of each periods.

BSW taken from inlet separator manifold. All CO2 and H2S samples analyzed by Geoservices Mud Logging.

Bottom hole data were taken @ 1646.98 mRKB with MQG-X # 209.

OVERPRESSURE SUMMARY

MDT Results

The list below presents only some of the more reliable and consistent results of the MDT tests done on ANGSI-5

DEPTH meter	TVD meter	FM Pressure psi	FM Press Grad ppg
1706	1706	2402.24	8.25
1708	1708	2406.39	8.26
1799	1799	2446.09	7.97
1800.8	1800.8	2547.96	8.29
1845.5	1845.5	2615.55	8.31
1847	1847	2610.96	8.29
1876	1876	2634.38	8.23
1881.3	1881.3	2642.32	8.23
1878	1878	2633.66	8.22
1896	1896	2657.43	8.22
2008.5	2008.5	2906.07	8.48
2050.5	2050.5	3029.16	8.66
2108.5	2108.5	3058.34	8.50
2129	2129	3124.83	8.60
2131.8	2131.8	3147.91	8.65